ERGEG Workshop
European Gas Network
10 year Development
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We welcome the opportunity to hear ERGEG explanations of their proposals and to discuss

Formal EFET response will follow

Four initial reaction to issues raised by ERGEG
The 10-year plan should
- use a consistent set of EU-wide assumptions
- be based on an EU network model, or
- consistent regional network models.
The plan must recognise the difference between projects that have reached a final investment decision (FID) and all other projects, which must still be included for information purposes.

Current graphs in the GTE+ report only shows 2 new pipelines to Europe and no increase in capacity after 2011.
3. A snapshot every two years has limited value

- Formal updates of the 10-year plan should be published annually, with any major changes updated on an ongoing basis.

- Consultation with market participants needs to take place throughout the development of each plan, not just at the end.
4. Investment focus in line with market structure

- Investment focus in the 10-year plan should be to ensure that:
  1. all upstream gas is able to enter the transmission system
  2. balancing zones/interconnections expand to the optimum size
  3. other EU security projects are identified

- A summary of investment within TSO systems/balancing zones could be included as an annex in the 10-year plan, to ensure consistency, and as a check that gas will be able to reach end consumers.
“Ready for another 10 years of challenges”

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